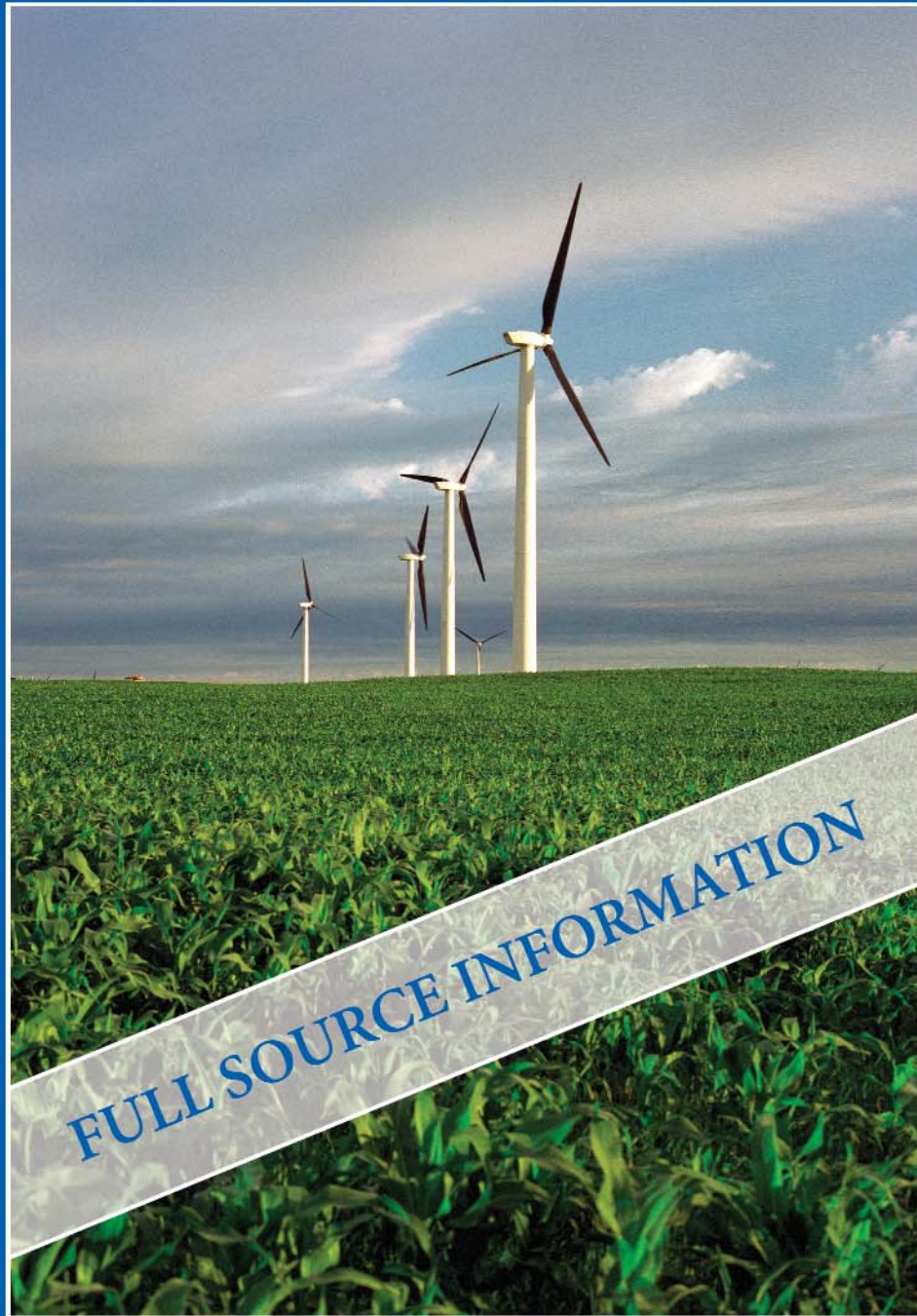


AMERICAN ENERGY

The Renewable Path to Energy Security



Worldwatch Institute
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21ST CENTURY ENERGY

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A CLEANER, HEALTHIER AMERICA

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BioScience, Vol. 44, No. 8 (1994); 94,000 homes estimate based on average household consumption of 10,656 kWh per year; 2001 figure (most recent available) from EIA, “Table US-1. Electricity Consumption by End Use in U.S. Households, 2001,” at www.eia.doe.gov/emeu/repse/enduse/er01_us_tab1.html.

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<p>ethanol's lower energy density, it was 1.85 percent of the fuel, per EIA, "U.S. Finished Motor Gasoline Product Supplied (Thousand Barrels)" (Washington, DC: updated 12 June 2006), at http://tonto.eia.doe.gov/dnav/pet/hist/mgfupus1A.htm; Christopher Berg, Senior Analyst, F.O. Licht, Agra Informa Ltd., Kent, UK, e-mail to Peter Stair, Worldwatch Institute, 25 January 2006; Lew Fulton et al., <i>Biofuels for Transport: An International Perspective</i> (Paris: IEA, 2004).</p>	<p>SOURCES FOR FIGURE: Solar from Mark Mehos, Program Manager, Concentrating Solar Power, NREL, e-mail to Janet Sawin, Worldwatch Institute, 11 November 2005; wind from Christine Real de Azua, AWEA, e-mail to Janet Sawin, Worldwatch Institute, 28 September 2004; geothermal from David Pimentel et al. "Renewable Energy: Economic and Environmental Issues," <i>BioScience</i>, Vol. 44, No. 8 (1994).</p>
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[21–9] Increasing appliance efficiency by 33 percent and avoiding half of projected growth from Brian Halweil, “Appliances: Boosting Efficiency, Saving Energy,” *Good Stuff* (Washington, DC: Worldwatch Institute, 2004), at www.worldwatch.org/node/1477.

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<p>[22-3] Brazil and U.S. together produce 90 percent from "World Ethanol Production to Approach 50 Bln Liters," <i>F.O. Licht World Ethanol and Biofuels Report</i>, 9 May 2006; 40 percent of Brazil's fuel from REN21, "Renewables 2005 Global Status Report" (Washington, DC: Worldwatch Institute, 2005); U.S. passes Brazil from "World Ethanol Production to Approach 50 Bln Liters," <i>F.O. Licht World Ethanol and Biofuels Report</i>, 9 May 2006.</p> <p>[22-4] Ethanol provides just over 2 percent of U.S. motor fuel from F.O. Licht, cited in RFA, "Table 1-1," <i>Homegrown for the Homeland: Industry Outlook 2005</i> (Washington, DC: 2005); production and use expanding from National Corn Growers Association, "Ethanol Production in the U.S." (Washington, DC: 10 June 2005), at www.ncga.com/ethanol/main/production.htm; and from RFA, "2005 Energy Bill Sparked Growth in Renewable Fuels," press release (Washington, DC: 6 August 2006), at www.ethanolrfa.org/media/press/rfa/2006/view.php?id=790.</p> <p>[22-5] U.S. ethanol production doubled from RFA, "Historical U.S. Fuel Ethanol Production," at www.ethanolrfa.org/industry/statistics/#A. Production in 2000 was 1.6 billion gallons per year, rising to 3.9 billion gallons in 2005; different feedstock for producing ethanol from Allen Baker and Steve Zahniser, "Ethanol Reshapes the Corn Market," <i>Amber Waves</i> (USDA), April 2006, at www.ers.usda.gov/AmberWaves/April06/Features/Ethanol.htm; and from EIA, "Ethanol—A Renewable Fuel," www.eia.doe.gov/kids/energyfacts/sources/renewable/ethanol.html, updated May 2005.</p> <p>[22-6] MTBE contamination and ethanol blended into 30 percent of U.S. gasoline from RFA, "From Niche to Nation: Ethanol Industry Outlook 2006" (Washington, DC: February 2006); most common blend is 10 percent from Larry Schafer, RFA, communication with Suzanne Hunt, Worldwatch Institute, 21 July 2006; E85 use from Downstream Alternatives Inc., "Infrastructure Requirements for an Expanded Fuel Ethanol Industry" (Oak Ridge, TN: Oak Ridge National Laboratory Ethanol Project, January 2002).</p> <p>[22-7] Biodiesel production in 2005 and 1999 from National Biodiesel Board, "Fuel Fact Sheet," at www.biodiesel.org/pdf_files/fuelfactsheets/Production_Graph_Slide.pdf.</p>	<p>[22-8] Biodiesel feedstock from Rudy Pruszko, "Rendered Fats and Oils as a Biodiesel Feedstock," <i>Render Magazine</i>, February 2006, pp. 10-12, at www.rendermagazine.com/February2006/RenderedFatsandOils.pdf#search=%22biodiesel%20feedstocks%20soybeans%22.</p> <p>[22-9] Up to 20 percent blends and warranties for 100 percent from Worldwatch Institute, <i>Biofuels for Transportation: Global Potential and Implications for Sustainable Agriculture and Energy in the 21st Century</i>, report prepared for BMELV in coordination with GTZ and FNR (Washington, DC: 2006), p. 208; more than 600 fleets from National Biodiesel Board, Information Services, e-mail to Peter Stair, Worldwatch Institute, 12 July 2006; U.S. Navy from National Biodiesel Board, "U.S. Navy to Produce its Own Biodiesel," press release (Port Hueneme, CA: 30 October 2003), at www.biodiesel.org/resources/pressreleases/gen/20031030_Navy_to_produce_Biodiesel.pdf.</p> <p>[22-10] For more information regarding federal and state tax credits, see Organisation for Economic Co-operation and Development (OECD), Directorate for Food, Agriculture, and Fisheries, "Agricultural Market Impacts of Future Growth in the Production of Biofuels" (Paris: February 2006), p. 13, at www.oecd.org/dataoecd/58/62/36074135.pdf; and Worldwatch Institute, <i>Biofuels for Transportation: Global Potential and Implications for Sustainable Agriculture and Energy in the 21st Century</i>, report prepared for BMELV in coordination with GTZ and FNR (Washington, DC: 2006); subsidy of 51 cents per gallon from Alex Kaplun, "Ethanol: Bodman Rejects Efforts To Lift Tariff, Urges Study of Domestic Subsidy," <i>E&E News PM</i>, 23 June 2006.</p> <p>[23-1] Ethanol as cost-competitive from \$45 a barrel is based on 2004 data, ethanol from corn is cost-competitive with gasoline when oil is \$44/barrel, from OECD, Directorate for Food, Agriculture, and Fisheries, "Agricultural Market Impacts of Future Growth in the Production of Biofuels" (Paris: February 2006), p. 13, at www.oecd.org/dataoecd/58/62/36074135.pdf.</p> <p>[23-2] Biodiesel competitive at \$65 per barrel, based on 2004 data and cost-competitive at \$66/barrel in Canada, from OECD, Directorate for Food, Agriculture, and Fisheries, "Agricultural Market Impacts of</p>
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(pp. 26–27)

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Canada, China, Russia, and France from World Energy Council, “Survey of Energy

Resources: Tidal Energy,” at www.worldenergy.org/wec-geis/publications/reports/ser/tide/tide.asp; prototype turbines in UK and Norway from A. Jones and A. Westwood, “Power from the Oceans,” *The Futurist*, 3 January 2005, at www.energybulletin.net/3881.html; OTEC in Hawaii and Japan from NREL, “Achievements in OTEC Technology,” www.nrel.gov/otec/achievements.html, viewed 29 August 2006.

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[34–1] Estimates for federal fossil fuel subsidies have a tremendous range: see, e.g., estimate of \$5 billion a year, per Taxpayers for Common Sense, at www.taxpayer.net/TCS/fuelsubfact.htm. DOE and the Alliance to Save Energy also vary widely in their assessments of domestic energy subsidies: in 1989, DOE estimated them between \$4.9 and \$14.1 billion; in 1992, the Alliance to Save Energy estimated them between \$21 and \$36 billion, as cited in <http://uspirg.org/uspirg.asp?id2=5231&id3=USPIRG&#f1>. Other sources include military actions in the Middle East in their estimates, which adds another \$40–\$60 billion, per Jo Campbell, “Energy of Our Own,” www.ecotopics.com/articles/energy.htm.

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Effectiveness of feed-in laws and price paid for wind in United Kingdom versus Germany from Janet L. Sawin, “National Policy Instruments: Policy Lessons for the Advancement & Diffusion of Renewable Energy Technologies Around the World,” prepared for the International Conference for Renewable Energies, Bonn, Germany, January 2004, at www.renewables2004.de/pdf/tbp/TBP03-policies.pdf. 41 countries and four U.S. states from REN21, “Renewables Global Status Report: 2006 Update” (Paris: REN21, and Washington, DC: Worldwatch Institute, 2006), pp. 3, 27. Other states considering implementing similar laws include California and Oregon, per Paul Gipe, “Renewable Tariffs and Standard Offer Contracts in the

USA,” 24 April 2006, at www.wind-works.org/FeedLaws/USA/USAList.html. For more information on how feed-in laws can avoid subsidies, see Catherine Mitchell, Warwick Business School, University of Warwick, UK, “The England and Wales renewables obligation,” presentation at “Renewable Energy in America” conference of the American Council on Renewable Energy, Washington, DC, 8–9 July 2003; Robert Kleiburg, Vice President Strategy and Planning, Shell International Renewables BV, comments provided to Janet Sawin, Worldwatch Institute, 28 November 2003; Volkmar Lauber, “REFIT and RPS: Options for a Harmonized Community Framework,” *Energy Policy*, Vol. 32 (2004), pp. 1405–14; and Philippe Menanteau, Dominique Finon, and Marie-Laure Lamy, “Prices Versus Quantities: Choosing Policies for Promoting the Development of Renewable Energy,” *Energy Policy*, Vol. 31 (2003), pp. 799–812.

SOURCES FOR FIGURES:

State leaders with renewable portfolio standards and/or funds from DSIRE, “Renewable Portfolio Standards,” at www.dsireusa.org/documents/SummaryMaps/RPS_Map.ppt.

Cumulative federal energy R&D funding for 1974–2005 calculated with data from IEA, “RD&D Budgets,” Beyond 20/20 Web Server, electronic database, 2006 edition, at www.iea.org/rdd/eng/TableViewer/Wdsview/dispviewp.asp?ReportId=1.